

## **RETAIL SUPPLY TARIFF DISCOM PAYABLE BY INDUSTRIAL CONSUMER**

Demand Charge (Rs./KVA)	FY 2016-17	FY 2017-18
		250
TOD rebate (p/unit) for off peak hour consumption between 12 Midnight to 6 AM	20	20
Reliability Surcharge (P/Unit)	10	10

### Energy Charges:

Energy Charges	FY 2016-17		FY 2017-18	
	HT	EHT	HT	EHT
Load Factor (%)				
= < 60%	525	520	535	530
> 60%	420	415	425	420

The power factor incentive shall be applicable to the consumers who pay power factor penalty in the following rate:

- The rate of power factor incentive shall be 0.5% for every 1% rise above the PF of 97% up to and including 100% on the monthly demand charges and energy charges.
- Power factor penalty for HT & EHT consumers will be applicable for maintaining PF below the level of 92%.
- Power factor penalty shall be
  - i) 0.5% for every 1% fall from 92% upto and including 70% plus
  - ii) 1% for every 1% fall below 70% upto and including 30% plus
  - iii) 2% for every 1% fall below 30%

## **GRIDCO' BULK SUPPLY PRICE PAYABLE**

### **BY DISCOMS**

BULK SUPPLY PRICE (P/kWh)	FY 2016-17	FY 2017-18
WESCO	296	301
NESCO	297	301
SOUTHCO	197	199
CESU	270	274

### **OPTCL TARIFF AND OPEN ACCESS CHARGES**

- Transmission charges for Long term Open Access customer availing Open Access = @Rs.6000.00/MW/day or Rs.250/MWh
- Transmission charges for Short-term Open Access customer availing Open Access = @Rs.1500.00/MW/day or Rs.62.5 / MWh

Transmission Charge (P/unit)	FY 2016-17	FY 2017-18
	25	25
Transmission Loss (%)	3.70	3.50

### **SLDC Fees & Charges**

#### **ARR & Annual and Monthly Charges**

Particulars	Approved for 2017-18 (Rs. Lakh)	
	Per annum	Per month
ARR of SLDC	810.21	67.52
Intra-State transmission licensee to pay SOC to SLDC	64.82	5.40
Generating Stations & Sellers to pay SOC & MOC to SLDC (Rs. per MW calculated considering generation capacity of 4774.59 MW)	372.69 (Rs.7805.80 per MW)	31.06 (Rs.650.48 per MW)
Distribution Licensees & Buyers to pay SOC & MOC to SLDC	372.69	31.06
CESU	131.20	10.93
NESCO Utility	84.20	7.02
WESCO Utility	105.11	8.76
SOUTHCO Utility	52.18	4.35

- Application Fee & Scheduling Charges for Open Access : Application Fee of Rs.5000 and Scheduling fee of Rs.2000 per day
- Security Deposit: The Customers other than Distribution Utilities shall pay an amount equivalent to two months' monthly SOC & MOC Charges as the case may be in advance as security against default in payment of SOC & MOC Charges of SLDC.
- Registration Fee: SLDC shall collect one time Registration Fee of Rs.1.00 lakh per user for use of Intra-State Transmission System and its associated services.
- Late Payment Surcharge :In case of payment of bills by the Customers other than Distribution Utilities is delayed beyond the due date of payment, a late payment surcharge at the rate of 1.25% per month shall be levied by SLDC on the amount remaining unpaid.

## OPEN ACCESS CHARGES

Financial Year	<b>Cross Subsidy Surcharge in EHT in P/ KWH</b>			
	<b>CESU</b>	<b>NESCO</b>	<b>WESCO</b>	<b>SOUTHCO</b>
2016-17	143.58	126.03	126.68	191.03
2017-18 (Proposed)	221	262	335	361
2017-18 (Approved)	146.19	128.64	128.64	194.94
Financial Year	<b>Cross Subsidy Surcharge in HT in P/ KWH</b>			
	<b>CESU</b>	<b>NESCO</b>	<b>WESCO</b>	<b>SOUTHCO</b>
2016-17	98.58	65.82	83.45	141.02
2017-18 (Proposed)	203	52	118	178
2017-18 (Approved)	99.82	63.39	80.76	142.92
Financial Year	<b>Wheeling Charges in HT in P/ KWH</b>			
	<b>CESU</b>	<b>NESCO</b>	<b>WESCO</b>	<b>SOUTHCO</b>
2016-17	53.18	69.61	43.58	62.63
2017-18 (Proposed)	103.12	184	102	226
2017-18 (Approved)	50.32	77.02	50.3	65.53

- The EHT Transmission loss is at 3.5% and HT loss is at 8%.
- Additional Surcharge: No additional surcharge over and above the Cross-Subsidy Surcharge needs to be given to the embedded licensee.
- No Cross-subsidy surcharge are payable by the consumers availing Renewable power.
- 20% wheeling charge is payable by the consumer drawing power from Renewable source excluding Co-generation & Bio mass power plant.